

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected ...

WW..... WW..... TA.....

Bond released

State or Fee Land

..... OS..... PA.....

LOGS FILED

Driller's Log..... ✓

Electric Logs (No.) ✓

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Se

CHLog..... CCLog..... Others.....

fwf
4-10-90

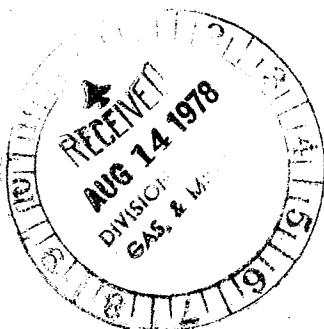


ENVIRONMENTAL ENGINEERING COMPANY

Professional Engineering Services

1720 So. Poplar
Suite 5
~~XXXXXX~~
Casper, Wyoming 82602
Phone (307) 234-6186

1645 Court Place
Suite 229
Denver, Colorado 80202
Phone (303) 892-1506



1720 South Poplar, Suite 5
Casper, Wyoming 82601

August 10, 1978

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Pat Driscoll, Engineer

Re: Drilling application for well
Gulf Oil Corporation #1-28 Ute Tribal
SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 28-T4S-R6W., Uinta Meridian
Duchesne County, Utah

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill,
we are enclosing for the subject well three copies of
Notice of Intention to Drill with attached Surveyor's Plats.

Your prompt approval will be greatly appreciated.

Very truly yours,

E. R. Haymaker, P. E.
Environmental Engineering Co.

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

c/o Environmental Engineering Company

1720 South Poplar, Suite 5, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1,981' FNL & 577' FEL Sec. 28, T. 4 S., R. 6 W., Uinta Meridian

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

12.2 miles southwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

577'

16. NO. OF ACRES IN LEASE

619.35

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

--

19. PROPOSED DEPTH

8,000'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7,280' GR

22. APPROX. DATE WORK WILL START*

September 1, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20 1/2"	16"	65# H-40	60'	75 sacks
12 1/4"	9 5/8"	36# K-55	1,000'	425 sacks
8 3/4"	7"	26# K-55	5,900'	500 sacks
6"	5"	18# N-80	8,000'-(5,800')	Cement to top

1. Drill 20 1/2" hole to 60' and set 16" surface pipe with 75 sacks.
2. Drill 12 1/4" hole to 1,000' and set 9 5/8" casing with 425 sacks.
3. Drill 8 3/4" hole to 5,900' and set 7" casing with 500 sacks.
4. Drill 6" hole to T.D. and hang 5" liner from 5,800' and cement to top.

Exhibits Attached

- | | |
|---------------------------------|--|
| A. Location and Elevation Plat | E. Access Road Map |
| B. Ten-point Compliance Program | F. Topographic Map |
| C. Blowout Preventer Diagram | G. Drill Pad & Drill Rig and Production Facilities |
| D. Multipoint Surface Use Plan | |

NOTICE OF APPROVAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. B. Rosenbaum

TITLE

Area Drilling Sup't

DATE

Aug. 10, 1978

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

W. J. Martin

TITLE

DISTRICT ENGINEER

DATE

SEP 09 1978

CONDITIONS OF APPROVAL, IF ANY:

State - DOGM-SLC

PROJECT

Well location, *Ute Tribal #1-28*,
located as shown in the SE 1/4
NE 1/4 Section 28, T4S, R6W, U.S.B.
& M. Duchesne County, Utah.

S 89° 54' W

80.10

1981' (Computed)

577'

Ute Tribal #1-28
Elev. Ungraded Ground - 7280'

28

80.18

S 89° 50' W

N 0° 03' W

N 0° 02' W

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 8/3/78
PARTY NJM HM LR	REFERENCES G.L.O. PLAT
WEATHER HOT	FILE GULF OIL CO.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: Aug. 16-

Operator: Gulf Oil

Well No: Ute Tribal L-28 * Skitzzy Cyn. Ute 28-1-28-2C

Location: Sec. 28 T. 4S R. 6W County: DeChesne

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number: _____

CHECKED BY:

Administrative Assistant: _____

Remarks:

Petroleum Engineer: OK PS

Remarks:

Director: _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In _____ Unit

Other:

Letter Written/Approved

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
August 17, 1978

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

Gulf Oil Corporation
c/o Environmental Engineering Co.
1720 South Poplar
Suite 5
Casper, Wyoming 82601

SE
NE

Re: Well No's:
Ute Tribal 1-28
Sec. 28, T. 4 S, R. 6 W,
Ute Tribal 1-29
Sec. 29, T. 4 S, R. 6 W,
Ute Tribal 1-34
Sec. 34, T. 4 S, R. 6 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well(s) is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are: 1-28; 43-013-30457, 1-29; 43-013-30458, and 1-34; 43-013-30459.

Very truly yours,

CLEON B. FEIGHT
Director

FROM : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-H62-1887OPERATOR: GULF OIL CORP.WELL NO. 1-28LOCATION: ½ SE ½ NE ½ sec. 28, T. 45, R. 6W, USMDUCHESNE County, UTAH1. Stratigraphy: *The surface rocks are of the Uinta Formation.**Green River 1024' - water**Douglas Creek 4624' - oil + water**Wasatch 6474 - oil + water*

2. Fresh Water:

*See item 1.*3. Leasable Minerals: *Oil Shale + solid - semisolid hydrocarbons may occur in the Green River Formation from 1024 to 4624'.**These beds should be protected if encountered.*4. Additional Logs Needed: *Density log*5. Potential Geologic Hazards: *not anticipated by operation.*6. References and Remarks: *None.*Signature: E. M. B.Date: 8-29-78

Oil and Gas Drilling

EA No. 1324

United States Department of the Interior
Geological Survey
3440 Federal Building
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. 14-20-H 62-1887

Operator GULF OIL CORPORATION

Well No. 1-28

Location 1981 FNL & 577 FEL Sec. 28 T. 4S R. 6W

County Duchesne State Utah Field Unnamed (Wildcat)

Status: Surface Ownership Tribal (Ute) Minerals Tribal (Ute)

Joint Field Inspection Date 8-29-78

Participants and Organizations:

George Diwachak

USGS - SLC

Lynn Hall

BIA - Ft. Duchesne

Prudy Daniels

BIA - Realty Ft. Duchesne

Ed Haymaker

Environmental Engineering Co.

Emmitt Booker

Gulf Oil Corp.

Nelson Marshall

Utah Engineering Co.

Jack Skewes

Contractor

Related Environmental Analyses and References:

- (1) *Utah & Oquirrh Agency Environmental Impact Analysis, BIA, Utah*
- (2)

Analysis Prepared by:

XXXXXXXXXXXX George Diwachak
Environmental Scientist
Salt Lake City, Utah

Date 8-29-78

Proposed Action:

On August 14, 1978, Gulf Oil Corporation filed an Application for Permit to drill the No. 1-28 exploratory well, a(n) 8000 foot oil test of the Douglas Creek and Wasatch Formations; located at an elevation of 7280 ft. in an unnamed field on Tribal mineral lands and Tribal surface; lease No. 14-20-H62-1887. There was no objection raised to the wellsite nor to the access road.

~~A man objection was raised to the wellsite, it was moved to _____.~~

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventer would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NE-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with the Ute Tribe, the controlling surface owner. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 185 ft. wide x 300 ft. and a reserve pit 100 ft. x 150 ft. A new access road will be constructed 16 ft. wide by 2.3 miles access road from an existing and improved road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad.

If production is established, plans for a gas flow line will be submitted to the appropriate agencies for approval. The anticipated starting date is as soon as A.P.D. is approved and duration of drilling activities would be about 60 days.

Location and Natural Setting:

The proposed drillsite is approximately 12 miles southwest of Duchesne, Utah, the nearest town. A fair road runs to within 0.1 miles of the location.

This well is a wildcat in an unnamed field.

Topography:

The proposed location is situated on a gently sloping ridge top. Area topography consists of the rough, dissected canyons and ridges characteristic of the region.

Geology:

The surface geology is Uintah Formation.

The soil is shaly loam.

No geologic hazards are known near the drillsite. Seismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs will be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist and is possible in the sandstone units. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation

would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a shaly clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the pinion, juniper association.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of *Indian Affairs.* ~~Land Management.~~

Approximately 2.5 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8"

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare.

The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Proposed action would remove about 2.5 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

A regional animal and plant inventory has been made by the BLM. No endangered plants or animals are known to habitat on the project area. The fauna of the area consists predominantly of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. ^{+ B/A}

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural

environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area.

Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duchesne County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

Land Use:

The land is used for wildlife and stock grazing.

There are no national, state or local parks, forests, wildlife refuges or ranges, grass-lands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations.

A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action:

1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and sub-surface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

The area under proposed construction slopes to the north toward a localized drainage which drains most of the ridge. As proposed, the reserve pits would be constructed of fill on the slope approximately 30 to 50 ft. from the center of the watercourse. It is therefore recommended that the pit design be elongated to remain a minimum of 50 ft. from the edge of the draw. Since it will be constructed of fill, the reserve pits should also be lined with an impervious material to prevent any possible contamination to the drainage.

The vegetation will be removed and stockpiled to be used as a mulch upon rehabilitation of the site.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 2.5 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated

with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in Starvation Reservoir. The potential for pollution to Lake Canyon Creek would exist through leaks and spills.

Determination:

This requested action does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).



ACTING District Engineer
U.S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20-H62-1287
Communitization Agreement No. N/A
Field Name Undesignated
Unit Name N/A
Participating Area N/A
County Duchesne State Utah
Operator Gulf Oil Corporation

☒ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
September, 1978

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	SE NE 28	4S	6W	DRG					Build location WORT
3 -	USGS, SLC								
2 -	Utah Oil & Gas Cons. Comm.			SLC					
1 -	DeGolyer and MacNaughton								
1 -	W.A. Morcrist								
1 -	OC								
2 -	File								
									UTE 1-28B3

*If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Wesley L. Ward
Title: Senior Clerk

Address: P.O. Box 2619
Casper, Wyoming 82602
(307)-235-1311
Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Not to be drilled.		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1887	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1981' FNL and 577' FEL Sec. 28		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 1-28 Ute Tribal	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7280' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/4 NE/4 Section 28-4S-6W Uinta Meridian	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to application to drill for above well approved 9-9-78.
Well not be drilled.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. B. Rosenthal

TITLE

Area Drilling Superintendent

DATE Oct. 27, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973- 780-622 /VII- 148

USGS
8440 Federal Bld.
125 So. State Street
Salt Lake City, Utah 84138

Utah Dept of Natural Resources
Division of Oil & Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116
ATTN: Cleon B. Feight

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
NOV 22 1978
DIVISION OF OIL
GAS, & MINING

Lease No. 14-20-H62-1887
Communitization Agreement No. N/A
Field Name Undesignated
Unit Name N/A
Participating Area N/A
County Duchesne State Utah
Operator Gulf Oil Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
October, 1978

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1	SE NE 28	4S	6W	DRG					WELL WILL NOT BE DRILLED! FINAL REPORT!
3	USGS, SLC.								
2	UTAH OIL & GAS CONS. COMM., SLC								
1	DeGOLYER AND MacNAUGHTON								
1	W.A. MONCRIEF								
1	DC								
2	FILE								
									UTE 1-28B3

If none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basin)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Merle R. Wood

Address: P.O. Box 2619, Casper, WY 82602

Title: _____ SENIOR CLERK _____

Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRANSMITTATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1887

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

1-28 Ute Tribal

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28-4S-6W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1981' FNL & 577' FEL Sec. 28-4S-6W (SE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7280' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Change Name

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

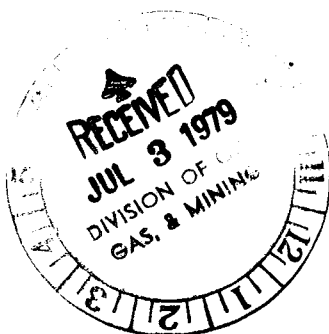
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The referenced well was permitted and approved by your office on September 9, 1978. Gulf has commenced building location in preparation to commence drilling. This well falls within the Skitzzy Canyon Unit. So that it conforms to the naming mechanism for this Unit, Gulf respectfully requests that this well be named as follows:

Unit Agreement Name: Skitzzy Canyon Unit

Lease Name: Skitzzy Canyon Ute 28Well Number: 1-28-2C

Field Name: Altamont



18. I hereby certify that the foregoing is true and correct

SIGNED

Dennis A. Crupper

TITLE

Petroleum Engineer

DATE

June 29, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

* GPO 782-930

U.S.G.S.
8440 Federal Bldg.
125 S. State St.
Salt Lake City, UT 84138

Utah Oil & Gas Commission
1588 W. North Temple
Salt Lake City, UT 84111

Moncrief Oil Interests
Box 2573
Casper, WY 82602

cc: RWH
DEP

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 8-329 Rev. Feb 76
OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20-H62-1887
AP 43-013-30457
Communitization Agreement No. _____
Field Name Altamont
Unit Name Skitzzy Canyon
Participating Area _____
County Duchesne State Utah
Operator Gulf Oil Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
July, 1979

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & N of W	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-28-2C	SE NE 28	4S	6W	DRG		8/1/79 Running Tubing w/200 sx. 7" csg. set @ 6087-88' cmtd. Perf'd 5430-36, 5422-28', 5402-06', 5386-94' 2JHPF. Acidized w/5000 gal. 15% HCL w/additives. 5" liner - bottom @ 7497-top @ 5804'; cmtd w/280 sx. Perf'd 6602-05', 6581-86', 6564-74', 6528-32', 2HPF. Acidized 6602-08' w/1000 gal 15% HCL w/add. Acidized 6581-86' and 6564-74' w/3000 gal 15% HCL w/add. Acidized 6528-32' w/500 gal 15% HCL w/additives		9-5/8" csg. set @ 821' cmtd. w/300 sx. 2JHPF. Acidized 6581-86' and 6564-74' w/3000 gal 15% HCL w/add. Acidized 6528-32' w/500 gal 15% HCL w/additives	
DISTRIBUTION:									
3-USGS, SLC									
2-Utah Oil & Gas Cons. Comm., SLC									
1-DeSolyer and MacNaughton									
1-W.A. Moncrief									
1-OC									
2-File									
1-Houston									
1-Tax Dept.									
1-GP									
CUMULATIVE PRODUCTION									
BO MCF BW									
Skitzy Canyon Ute 1-28-2C									

WZ none, no state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced			XXXXXXXXXXXXXXXXXXXX
*Sold			XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/DTU Content			XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Merle L. Wood

Address: P.O. Box 2019, Casper, WY 82602
(307)-235-1311

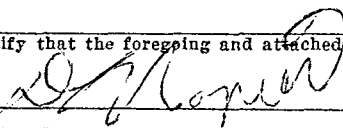
Title: SENIOR CLERK

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other				5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1887							
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe							
2. NAME OF OPERATOR Gulf Oil Corporation				7. UNIT AGREEMENT NAME Skitz Canyon Unit							
3. ADDRESS OF OPERATOR Box 2619 Casper, Wyoming 82602				8. FARM OR LEASE NAME Skitz Canyon Ute 28							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1981' FNL & 577' At top prod. interval reported below same At total depth same				9. WELL NO. 1-28-2C							
14. PERMIT NO. 3045				10. FIELD AND POOL, OR WILDCAT Altamont							
15. DATE SPUDDED 6-30-79				16. DATE T.D. REACHED 7-18-79		17. DATE COMPL. (Ready to prod.) 8-17-79		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7780' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7500'		21. PLUG, BACK T.D., MD & TVD 7453'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS 0'--TD		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE-----										25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-BHC -Sonic-Cal, FDC-CNL, DIL, GR-CBL										27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36		821'		12 1/4"		350 SX		-----	
7"		29		6088'		8 3/4"		300 SX		-----	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
5"		5804'		7497'		280					
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2 7/8"		6560'		6519'							
31. PERFORATION RECORD (Interval, size and number)											
6602-08', 6581-86', 6564-74', 6528-32'											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
6602-08'						1000 gal 15% HCl					
6581-86', 6564-74'						3000 gals 15% HCl					
6528-32'						500 gals 15% HCl					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) SHUT IN			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED 				TITLE Area Engineer				DATE 8-27-79			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

USGS

8440 Federal Bldg
125 So. State Street
Salt Lake City, Utah 84138

Utah Dept. of Natural Resources
Division of Oil, Gas, & Mining
1588 West North Temple
Salt Lake City, Utah 84116

W.A. Moncrief
Box 2573
Casper, Wyoming 82602

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch Ø	6562'	6572'	gas kick on mud log-vf grnd ss No Cores of DST's	Lower Green River	3713(+3582)	
				Wasatch	6065(+1230)	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1887	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
3. ADDRESS OF OPERATOR P. O. Box 2619 - Casper, WY 82602		7. UNIT AGREEMENT NAME Skitz Canyon Ute	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1981' FNL and 577' FEL (SE NE)		8. FARM OR LEASE NAME Ute Tribal	
14. PERMIT NO.		9. WELL NO. 1-28	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7280' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-4S-6W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

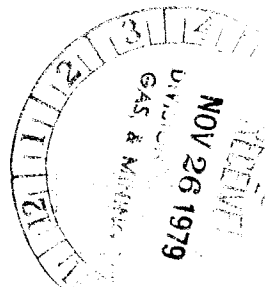
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 12/14/79

BY: *M. J. Mundy*



18. I hereby certify that the foregoing is true and correct

SIGNED *Dennis A. Cuyper*

TITLE Petroleum Engineer

DATE 11-15-79

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as in local and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State law and regulations. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with pre fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below cement plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and conditioned for final inspection looking to approval of the abandonment.

* GPO 782-930

U.S.G.S.
8440 Federal Building
125 South State Street
Salt Lake City, Utah 84138

Utah Oil and Gas Commission
1588 West North Temple
Salt Lake City, Utah 84111

Moncrief Oil Interests
P. O. Box 2573
Casper, WY 82602

CC: DAC
RWH
DEP

P+H Skitz Canyon 1-28-2C
28-45-6W
Duchesne Co., Utah

~~CWC~~
Notify USGS 24
hours before starting
procedure.

1. MIRA Platte csg. pullers. Install BOP-test to 5000'. Kill well w/ 9# mud if necessary. POOH w/ rods, tbg, and downhole equipment. RIH w/ 2 1/8" open ended tbg to 6500'. Pump 9# mud from PBTD of 7497' to surface. Pump class H cmt to form plug from 6100' to 6450'. POOH w/ tbg. Use derrick rig for step 1 if Platte Rig is unavailable.
2. Determine free point of csg. and shoot off csg. Do not shoot off csg lower than 6500'. Place 100' cmt plug where csg is shot off at. Place cmt plug from 900-750' and 100' to surface. Place 9# mud between cmt plugs. Spot plugs using csg. after it is shot off, free, and being pulled up the hole.
3. Cut csg at least 3' below ground level. Place 4" diameter pipe 6' within wellbore and 4' above surface. Well plate on end of pipe with well name, number, and location to Quarter Quarter section. Haul equipment and csg to storage, restore location.

DHC
11/12/79

11/12/79
done
DHC

CWC
11/12/79
CWC

11/14/79
JLG

WELL DATA SHEET

Lease Kitz Canyon Ute Well No. 1-22-20 Pool Alhambra Date Prepared 10/31/79
 Location NE 22-45-6W County Duchenne State Utah

Distance H

15' from KB
 to 1.1

9 5/8" OD Surface Pipe 36# K-55
 set @ 821' w/ 350 sx

4400' Top of Cement

@ _____ by _____

Temp. Survey CBL

7" 29# K-55
 set at 6088'

= 6528-32

= 6564-74

= 6581-36

= 6602-05 211/15

5" OD 15# 8 Thd

Gr. K-55, _____ Casing

Set @ 5804 w/ 220 sx

bottom at 7427'

TD 7427'

Date Completed: _____

Well Elevation: _____

Producing Formation: _____

From: _____ to _____ GOR

_____ to _____ GOR

Initial Production _____ BOPD _____ BWP

Initial Treatment: _____

Subsequent Workover or Reconditioning: _____

Present Production _____ BOPD _____ BWP

Gas: _____ MCF/D

From _____ to _____

Status F. L. @ _____ Date _____

Pumping F. L. @ _____ Date _____

Well Depth by SLM _____ Date _____

Static BHP _____ psi @ Ca. Depth _____

Date _____

Tubular Data: _____

Remarks: _____

RECEIVED
 10/31/79

DECD 41879

GULF OIL CORPORATION
 CASPER AREA

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-329 Rev. Feb 76
OMB 42-RO356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20-H62-1887
AP# 43-013-30457
Communitization Agreement No. _____
Field Name Altamont
Unit Name Skitzzy Canyon
Participating Area _____
County Duchesne State Utah
Operator Gulf Oil Corporation

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of
September, 1979

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec & N of W	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-28-2C	SE NE 28	4S	6W	TA	0	0	0	0	8/6/79 TA - Dry Hole Corr tp July perf. Shld be 6602-08'
DISTRIBUTION:									
3-USGS, SLC									
2-Utah Oil & Gas Cons. Comm., SLC									
1-DeGolyer and MacNaughton									
1-W.A. Moncrief									
1-OC									
2-File									
1-Houston									
1-Tax Dept.									
1-GP									
							CUMULATIVE PRODUCTION		
							0 BO	0 MCF	0 BW
UTE TRIBAL 1-28									
Skitzzy Canyon Ute 1-28-2C									

WZ none, so state.

Disposition of production (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	_____	_____
*Sold	0	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	0	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	0	_____	_____
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: M. R. Wood Address: P.O. Box 2019, Casper, WY 82602
(307)-235-1311

Title: SENIOR CLERK

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1887

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

Skitzy Canyon Ute

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

1-28

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

28-4S-6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7280' GR

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

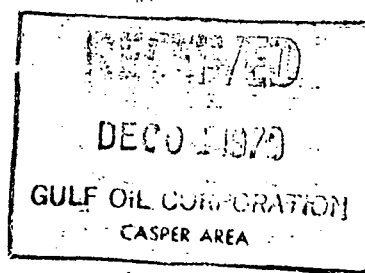
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/29/82

BY: [Signature]



18. I hereby certify that the foregoing is true and correct

SIGNED

Dennis A. Cuyper

TITLE Petroleum Engineer

DATE 11-15-79

(This space for Federal or State office use)

APPROVED BY

[Signature]

ACTING DISTRICT ENGINEER

TITLE

DATE NOV 29 1979

CONDITIONS OF APPROVAL, IF ANY:

cc: RYA

DAC

Opr. DEP

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 23, 1982

Gulf Oil Corporation
P. O. Box 2619
Casper, Wyoming 82602

Re: Well No. Cottonwood Wash Ute Tribal #1
Sec. 7, T. 1N, R. 3W.
Duchesne County, Utah

Well No. Skitzzy Canyon Ute 28-1-28-2C
Sec. 28, T. 4S, R. 6W.
Duchesne County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Please inform this office of the current status of these well locations and send in the necessary required papers.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

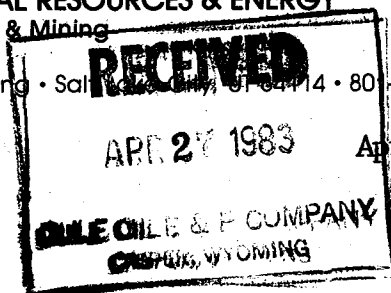
DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771



Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

Gulf Oil Corporation
P. O. Box 2619
Casper, Wyoming 82602

Re: Well No. Skitzzy Cny. Unit # 1-28-2C
Sec. 28, T. 4S, R. 6W.
Duchesne County, Utah

Gentlemen:

Review of the file for the above referenced well indicates that the well has been reported as temporarily abandoned since August 17, 1979. The Division staff issued approval on December 14, 1979 and April 29, 1982, for the Sundry Notices and Reports of Wells, Notice of Intention to Abandon the Well for this well.

Please immediately advise this office as to the status of this well and if the approved abandonment has been completed; promptly submit the required Subsequent Report of Abandonment.

Thank you for your prompt cooperation with the above matter.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt
3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, WY 82602-2619
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1981' FNL & 577' FEL (SE NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Well Status ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
14-20-H62-1887
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe
7. UNIT AGREEMENT NAME
Skitzy Canyon Ute
8. FARM OR LEASE NAME
Ute Tribal
9. WELL NO.
1-28
10. FIELD OR WILDCAT NAME
Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
28-4S-6W
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
43-013-30457
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7280' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The current status of this well is TA. Please cancel all previous Notices of Intention to P&A.

RECEIVED
MAY 13 1983

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. H. Jones TITLE Production Engineer DATE MAY 11 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104-3884

State of Utah
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206

W. A. Moncrief
P. O. Box 2573
Casper, WY 82602-2573

RWH-INFO

DHJ

RYA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation Attn: R.W. Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602-2619.		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1981' FNL & 577' FEL.		8. FARM OR LEASE NAME Skitz Canyon Ute
14. PERMIT NO. 43-013-30457		9. WELL NO. 1-28-2C
15. ELEVATIONS (Show whether DF, RT, GA, etc.) 7280' GL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 28-T4S-R6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/14/85
BY: John R. Bock

18. I hereby certify that the foregoing is true and correct.

SIGNED: J.R. BOCK ^{2/27/85} _{2/27/85} TITLE: Area Engineer DATE: FEB 25 1985

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

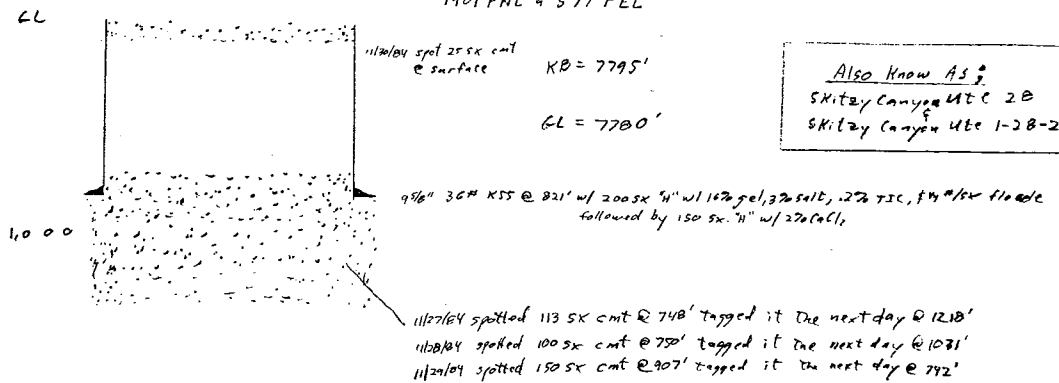
Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

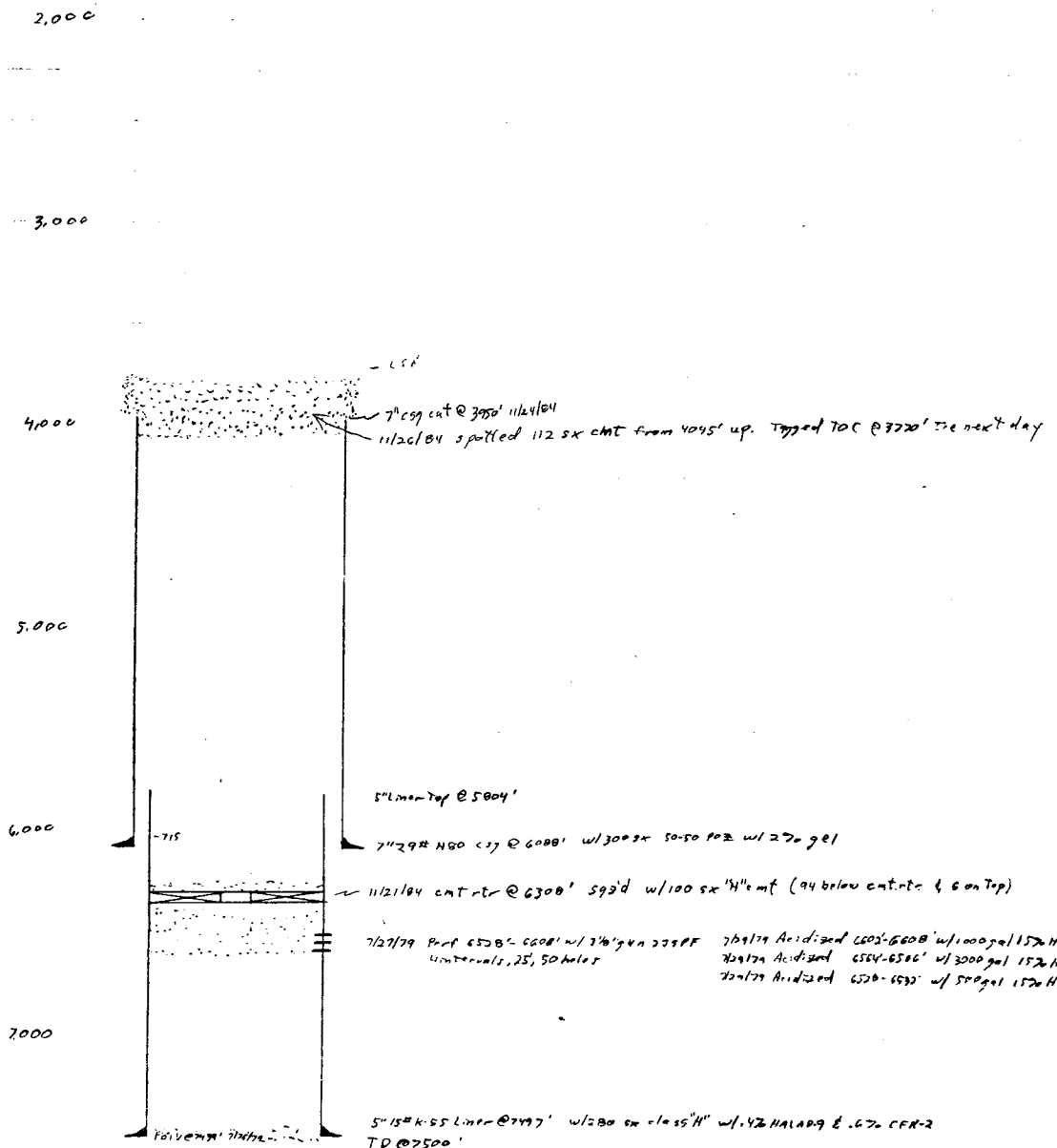
RWH--INFO

Ute Tribal 1-28

1981 FNL & 577' FEL



Also know AS,
Skitz Canyon Ute 2B
Skitz Canyon Ute 1-28-2C



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20-H62-1887
Communitization Agreement No. N/A
Field Name Altamont
Unit Name Skitzzy Canyon
Participating Area
County Duchense State Utah
Operator Gulf Oil Corporation
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of _____, 19____

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-28	SE NE28	4S	6W	TA 8/17/79 Dry Hole P & A'd 11/30/84	0	0	0	0	API #43-013-3045
Distribution:						CUMULATIVE PRODUCTION			
2-USGS, Casper						BO	MCF	BW	
2-Utah Oil & Gas									
1-DeGolyer and MacNaughton									
1-W.A. Moncrief									
1-NUBDPPC									
1-Houston									
1-Tax Dept									
1-OC									
1-GP									
		2-File							
		1-Ute Tribe							

DIV CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

12/11/84. PAGE 00
13:32:57

FIELD UNDESIGNATED
LSE/BLK SKITZY CANYON UTE
WELL 1-23-2C REFNO DK5804
RIG TEMPLES

LOCATION SEC 28, T4S, R6W
COUNTY DUCHESNE STATE UT
GWI 50.0000% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS MCLELAND
AUTH \$70,000 CUMUL COST \$45,17

REPORT DATE 11/26/84 AFE 83780 ABANDONMENT

SUMMARY NARRATIVE

11-26-84. API #43-013-30457. EOT @ 4045'. SITP 0. RU HOWCO. ATTEMPT TO
FILL HOLE W/150 BBLS FSW. WELL WENT ON VAC; PMPD 112 SX CLASS "H" FOR 200'
PLUG (15.6 PPG, 1.18 CU FT/SX). DISP CMT W/23.5 BBLS FSW FOR BALANCE CON-
DITIONS. PUH TO 920'. PMPD 365 BBLS FSW. HOLE WOULD NOT FILL UP. STILL ON
SLIGHT VAC. PMPD ANOTHER 100 SX CLASS "H" CMT (15.6 PPG, 1.18 CU FT/SX).
DISPL TO EOT. POOH W/ TBG. SIFN.

REPORT DATE 11/27/84 AFE 83780 ABANDONMENT

SUMMARY NARRATIVE

11-27-84. API #43-013-30457. RIH W/30 JTS TBG TO 920'. PMPD 76 BBLS FSW
TO LOAD HOLE. STILL TAKING FLUID @ 1-1/2 BPM. PU 85 JTS 2-7/8" TBG & RIH.
TAGGED CMT BRIDGE @ 3558'. FELL THRU TO TOC @ 3770'. PULL BACK TO 748' W/
95 JTS TBG. PMPD 113 SX CLASS "H" CMT W/ 1/4 #/SX CELLOPHANE FLAKES (15.6
PPG, 1.18 #/CU FT). DISPL TO EOT W/FSW. POOH W/TBG, SIFN.

REPORT DATE 11/28/84 AFE 83780 ABANDONMENT

SUMMARY NARRATIVE

11-28-84. API #43-013-30457. RIH W/40 JTS 2-7/8" TBG. TAGGED TOC @
1218'. PMPD 86 BBLS FSW TO FILL HOLE. WELL STILL ON VAC, 1/2 BPM. POOH W/1
JTS 2-7/8" TBG TO 750'. PMPD 100 SXS CL "H" CMT (15.6 PPG, 1.18 CU FT) W/
1/4 #/SX CELLOPHANE FLAKES. DISPL TO EOT W/4 BBLS FSW. POOH W/TBG. SI 4
HRS. RIH TO 750'. PMPD 36 BBLS FSW TO LOAD HOLE. TAKING FLUID @ LESS THAN
1/8 BPM. SIFN.

REPORT DATE 11/29/84 AFE 83780 ABANDONMENT

SUMMARY NARRATIVE

11-29-84. API #43-013-30457. RIH W/33 JTS 2-7/8" TBG. TAGGED TOC @
1031'. RU HOWCO. PMP 35 BW TO FILL HOLE. STILL TAKING FLUID @ LESS 1/8 BPM.
PUH TO 907'. PMPD 150 SX CLASS "H" W/CELLOPHANE FLAKES. DISPL W/4-1/4 BBLS
FSW TO SPOT BALANCED PLUG. POOH W/TBG. SIFN.

DIV. CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

12/11/84 PAGE 00
13:32:57

FIELD UNDESIGNATED
LSE/BLK SKITZY CANYON UTE
WELL 1-28-2C REFNO DK5804
RIG TEMPLES

LOCATION SEC 28, T4S, R6W
COUNTY DUCHESNE STATE UT
GWI 50.0000% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS MCLELAND /
AUTH \$70,000 CUMUL COST \$45,17

REPORT DATE 11/19/84 AFE 83780 ABANDONMENT

SUMMARY NARRATIVE

~~11-19-84. API #43-013-30457. WASATCH 6526-6608'. SITP 500 PSI. SICP 30
PSI. NOTIFIED BLM. MIRU PULLING UNIT. BLEW DN WELL. NO WH. NU BOP. PU ON
TBG. STRING WT 55000#. SIFN.~~

REPORT DATE 11/20/84 AFE 83780 ABANDONMENT

SUMMARY NARRATIVE

~~11-20-84. API #43-013-30457. WASATCH 6526-6608'. PKR @ 6483'. SN @ 6457.
EOT @ 6483'. SITP 100. POOH & LD 124 2-1/16 10RD SINGLES. REL LOKSET PKR @
6483'. FLUSH TBG W/50 BBL FSW. POOH W/30 JTS 2-7/8" 6.5# N-80 8RD. SIFN.~~

REPORT DATE 11/25/84 AFE 83780 ABANDONMENT

SUMMARY NARRATIVE

~~11-21-84. API #43-013-30457. WASATCH 6526-6608'. PKR @ 6483'. SN @ 6457.
EOT @ 6483'. SITP 0. POOH W/181 JTS 2-7/8" TBG & LOKSET PKR. PU BAKER 'K-1
RET FOR 5" 15# CSG & RIH W/205 JTS 2-7/8" TBG TO 6308. SET RET & TSTD ANN
TO 500 PSI. RU HOWCO. EST INJ RATE 2 BPM @ 2000 PSI. PMPD 100 SXS CLASS 'H
CMT (15.6 PPG, 1.18 CU FT/SX, 21 BBL). DISP 94 SX BELOW RET W/35-1/4" BBL
FW. STUNG OUT OF RET & SPOTTED (6 SX) 66' PLUG. PULL BACK 1 STD & REV CIRC
CL. NO CMT. 67 SX PMPD INTO PERFS 6526-6606'. 27 SX IN CSG BELOW RET. 6 SX
ON TOP OF RET @ 6308. ROLED HOLE W/9PPG MUD. RD HOWCO. POOH W/TBG &
STINGER. SIFN.~~

~~11-22-84. SI FOR HOLIDAY.~~

~~11-23-84. POH W/55 JTS 2-7/8" 8 RD TBG & STINGER. NO BOP & TBG HD. WELD 7"
X 8' STUB ON CSG. RU CSG JACKS. PULLED 7" 29# CSG FROM SLIPS @ 230,000 LBS.
MIRU OWP TO FREE PT. JACKS FAILED WHILE WORKING CSG. SPEARED 7" CSG W/RIG,
REMOVED JACKS. SDFN.~~

~~11-24-84. MIRU OWP. RIH W/TRACE POINT. WORKED TOOL THRU WAX @ 260-340'.
FREE POINTED CSG: 20% FREE 3992'; 100% FREE 3950', COLLAR @ 3963'. POH.
FILLED HOLE W/12 BBLs HOT FSW. RIH W/CHEM CUTTER. CUT CSG @ 3950'. POH, RD
& MO OWP. WORKED CSG CUT INTO. RU PARRISH. POH & LD 45 JTS 7"-29#, N-80 8
RD CSG. LIGHT PLANT FAILURE, NO LIGHTS. FIN POH W/46 JTS CSG, 91 TTL. PMPD
50 BBLs 9.2 PPG MUD ON SURF CSG. NU TREE. SION.~~

~~11-25-84. RIH W/208 JTS 2-7/8" TBG. POH & LD 77 JTS. EOT @ 4045'. NO CMTRS
SION.~~

DIV. CENTRAL DIVISION
AREA CASPER

STRIP LOG REPORT
RPT-WH231

12/11/84 PAGE 00
13:32:57

FIELD UNDESIGNATED
LSE/BLK SKITZY CANYON UTE
WELL 1-28-2G REFNO DK5804
RIG TEMPLES

LOCATION SEC 28, T4S, R6W
COUNTY DUCHESNE STATE UT
GWI 50.0000% OPERATOR GULF
SPUD DATE 01/01/99 SUPERVIS MCLELAND /
AUTH \$70,000 CUMUL COST \$45,17

REPORT DATE 12/01/84 AFE 83780 ABANDONMENT

SUMMARY NARRATIVE

~~11-30-84. API #43-013-30457. RIH W/24 JTS 2-7/8" TBG. TAGGED TOC @ 742
PULL BACK TO 68'. STRIP OFF BOP. RU HOWCO. SPOT 68' PLUG TO SURF W/25 SXS
CL "H" CMT (15.6 PPG, 1.18 #/CU FT). RD HOWCO. RD PULLING UNIT.
12-01-84. CUT GSG & INSTALLED MARKER. DROP~~

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	UT
Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchesne	UT
Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute Tribal 1-15D4	Undesignated	15	4S	4W	Duchesne	UT
Ute Tribal 1-20	Altamont	20	4S	6W	Duchesne	UT
Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
Ute Tribal 1-21D3	Bridgeland	21	4S	3W	Duchesne	UT
Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
Ute Tribal 1-27D3	Bridgeland	27	4S	3W	Duchesne	UT
Ute Tribal 1-28	Altamont	28	4S	6W	Duchesne	UT
Ute Tribal 1-28D3	Bridgeland	28	4S	3W	Duchesne	UT
Ute Tribal 1-9D4	Duchesne	9	4S	4W	Duchesne	UT
Ute Tribal 3-5E3	Antelope Creek	5	5S	3W	Duchesne	UT
Ute Tribal 5-29E3	Antelope Creek	29	5S	3W	Duchesne	UT
Ute 1-10A3	Altamont	10	1S	3W	Duchesne	UT
Ute 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
Ute 1-2C5	Altamont	2	3S	5W	Duchesne	UT
Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
Ute 1-22B1	Altamont	22	4S	6W	Duchesne	UT
Ute 1-3A3	Altamont	3	1S	3W	Duchesne	UT
Ute 1-4A3	Altamont	4	1S	3W	Duchesne	UT
Ute 1-5C5	Altamont	5	3S	5W	Duchesne	UT
Voda Ute 1-4C5	Altamont	4	3S	5W	Duchesne	UT
Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
Voda, Josephine 1-19-C5	Altamont	19	3S	5W	Duchesne	UT
Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
Wonsits Unit #10	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #11	Wonsits WV	5	8S	22E	Uintah	UT
Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #14	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah	UT
Wonsits Unit #2	Wonsits WV	29	7S	22E	Uintah	UT

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